




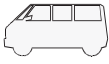



Oklahoma — Natural Gas 1997					
	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interstate Movements:	-988,152		 Industrial:	206,677	2.34
 Marketed Production:	1,703,888	8.58	 Vehicle Fuel:	110	2.49
Deliveries to Consumers:			 Electric Utilities:	128,822	4.34
 Residential:	71,762	1.44			
 Commercial:	45,086	1.40	Total:	452,457	2.26

Table 83. Summary Statistics for Natural Gas — Oklahoma, 1993-1997

	1993	1994	1995	1996	1997
<b>Reserves (billion cubic feet)</b>					
Estimated Proved Reserves (dry) as of December 31 .....	13,289	13,487	13,438	13,074	13,439
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	29,118	29,121	29,733	29,733	30,101
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells .....	1,732,997	1,626,858	1,521,857	1,467,695	1,450,118
From Oil Wells .....	316,945	308,006	289,877	267,192	253,770
<b>Total .....</b>	<b>2,049,942</b>	<b>1,934,864</b>	<b>1,811,734</b>	<b>1,734,887</b>	<b>1,703,888</b>
Repressuring .....	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed .....	NA	NA	NA	NA	NA
Wet After Lease Separation .....	2,049,942	1,934,864	1,811,734	1,734,887	1,703,888
Vented and Flared .....	NA	NA	NA	NA	NA
Marketed Production .....	2,049,942	1,934,864	1,811,734	1,734,887	1,703,888
Extraction Loss .....	101,962	101,564	94,930	100,379	96,830
<b>Total Dry Production .....</b>	<b>1,947,980</b>	<b>1,833,300</b>	<b>1,716,804</b>	<b>1,634,508</b>	<b>1,607,058</b>
<b>Supply (million cubic feet)</b>					
Dry Production .....	1,947,980	1,833,300	1,716,804	1,634,508	1,607,058
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	511,429	543,679	810,112	848,589	827,475
Withdrawals from Storage					
Underground Storage .....	136,715	104,738	114,073	140,028	123,008
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item .....	-195,446	-303	-105,683	-10,233	-49,425
<b>Total Supply .....</b>	<b>2,400,678</b>	<b>2,481,414</b>	<b>2,535,307</b>	<b>2,612,891</b>	<b>2,508,116</b>

See footnotes at end of table.

Table 83. Summary Statistics for Natural Gas — Oklahoma, 1993-1997 (Continued)

	1993	1994	1995	1996	1997
<b>Disposition (million cubic feet)</b>					
Consumption .....	578,777	572,074	568,153	566,995	560,000
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,670,651	1,785,764	1,872,345	1,928,829	1,815,627
Additions to Storage					
Underground Storage .....	151,249	123,576	94,809	117,067	132,489
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>2,400,678</b>	<b>2,481,414</b>	<b>2,535,307</b>	<b>2,612,891</b>	<b>2,508,116</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	60,658	55,607	45,946	37,803	51,042
Pipeline Fuel .....	26,602	26,146	30,633	33,583	26,130
Plant Fuel .....	39,211	35,432	34,900	35,236	30,370
Delivered to Consumers					
Residential .....	78,360	69,211	68,702	76,629	71,762
Commercial .....	40,766	36,504	39,639	46,152	45,086
Industrial .....	179,406	195,909	194,101	201,024	206,677
Vehicle Fuel .....	108	157	117	133	110
Electric Utilities .....	153,666	153,109	154,114	136,436	128,822
<b>Total Delivered to Consumers .....</b>	<b>452,306</b>	<b>454,889</b>	<b>456,674</b>	<b>460,373</b>	<b>452,457</b>
<b>Total Consumption .....</b>	<b>578,777</b>	<b>572,074</b>	<b>568,153</b>	<b>566,995</b>	<b>560,000</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	4,095	4,214	5,894	7,165	8,204
Industrial .....	124,925	148,340	164,610	187,816	197,058
Electric Utilities .....	145,216	139,435	138,365	125,825	112,592
<b>Firm Deliveries (million cubic feet)</b>					
Residential .....	78,360	69,211	68,700	76,629	71,762
Commercial .....	37,460	32,220	36,699	44,276	43,257
Industrial .....	35,853	30,103	114,292	86,838	110,639
Electric Utilities .....	154,024	153,602	140,115	127,247	114,713
Vehicle Fuel .....	2	2	117	133	110
<b>Interruptible Deliveries (million cubic feet)</b>					
Residential .....	NA	0	2	0	0
Commercial .....	3,306	4,284	2,940	1,876	1,829
Industrial .....	143,553	165,806	79,809	114,185	96,039
Electric Utilities .....	7,796	4,457	14,582	16,261	17,164
Vehicle Fuel .....	106	154	0	0	0
<b>Number of Consumers</b>					
Residential .....	842,130	845,448	856,604	866,531	872,454
Commercial .....	88,181	87,494	88,358	89,852	90,284
Industrial .....	2,912	2,853	2,845	2,843	2,569
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Residential .....	93	82	80	88	82
Commercial .....	462	417	449	514	499
Industrial .....	61,609	68,668	68,225	70,708	80,451
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	1.88	1.70	1.44	2.21	2.32
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	1.72	1.64	1.36	2.12	2.34
City Gate .....	2.45	2.46	2.52	2.56	3.12
Delivered to Consumers					
Residential .....	4.94	5.50	5.56	5.64	6.23
Commercial .....	4.42	4.73	4.48	4.71	5.35
Industrial .....	2.20	2.14	2.27	3.26	4.18
Vehicle Fuel .....	2.66	2.36	2.36	2.36	2.46
Electric Utilities .....	3.23	2.76	2.34	2.98	2.97

NA = Not available.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1993 through 1995); Form EIA-895, "Monthly

Quantity and Value of Natural Gas Report" (1996 and 1997); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1993 and 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1997); U.S. *Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.